

Production of Petroleum Products during the month of February, 2021 and cumulatively for the period April-February, 2020-21 vis-à-vis April-February, 2019-20

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-February)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10926.31	11115.64	11691.12	12536.37	126599.88	108596.68	125255.46	-4.92	-13.30	1.73
1. IOC, Guwahati	65.51	95.71	78.45	114.74	793.96	901.18	1102.72	22.01	-18.28	46.10
2. IOC, Barauni	480.32	475.55	526.70	539.80	5283.32	4626.56	5564.78	-9.71	-16.86	-0.99
3. IOC, Gujarat	873.30	871.83	1245.60	1155.43	12122.49	10186.17	11398.36	-30.01	-10.63	-0.17
4. IOC, Haldia	606.04	602.72	468.24	682.71	6970.97	5598.02	5367.47	28.72	4.30	-0.55
5. IOC, Mathura	750.51	777.22	793.41	875.07	8526.08	7924.13	7997.03	-2.04	-0.91	3.56
6. IOC, Digboi	56.29	29.83	57.48	59.00	592.16	589.53	602.30	-48.10	-2.12	-47.00
7. IOC, Panipat	1051.36	1049.36	1385.34	1381.88	14819.48	12321.92	14076.39	-24.25	-12.46	-0.19
8. IOC, Bongaigaon	195.91	181.61	71.13	193.51	2030.69	2106.22	1745.20	155.34	20.69	-7.30
9. IOC, Paradip	930.50	1050.64	1036.14	1124.68	11381.50	9929.24	13086.47	1.40	-24.13	12.91
Total IOC	5009.75	5134.48	5662.47	6126.82	62520.65	54182.96	60940.73	-9.32	-11.09	2.49
10. BPCL, Mumbai	1166.00	1221.62	1262.42	1257.15	13842.00	11171.17	13213.47	-3.23	-15.46	4.77
11. BPCL, Kochi	1267.00	1324.17	1280.71	1426.90	14791.00	11210.59	14326.18	3.39	-21.75	4.51
Total BPCL	2433.00	2545.79	2543.13	2684.05	28633.00	22381.77	27539.65	0.10	-18.73	4.64
12. HPCL, Mumbai	653.33	602.20	688.39	606.33	6972.46	6262.87	6991.75	-12.52	-10.42	-7.83
13. HPCL, Visakh	689.80	714.49	729.71	813.75	8072.95	7634.14	7576.36	-2.09	0.76	3.58
Total HPCL	1343.13	1316.68	1418.10	1420.09	15045.41	13897.01	14568.11	-7.15	-4.61	-1.97
14. CPCL, Manali	781.64	717.04	686.72	825.11	8671.74	6672.73	8533.15	4.42	-21.80	-8.26
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
Total CPCL	781.64	717.04	686.72	825.11	8671.74	6672.73	8534.03	4.42	-21.81	-8.26
16. NRL, Numaligarh	199.72	222.32	217.37	252.95	2332.36	2489.99	2050.40	2.28	21.44	11.32
17. MRPL, Mangalore	1154.06	1172.80	1158.20	1220.14	9341.99	8902.39	11548.59	1.26	-22.91	1.62
18. ONGC, Tatipaka	5.01	6.53	5.14	7.21	54.73	69.82	73.95	27.06	-5.58	30.39
B. Joint Venture	1213.36	560.11	1534.63	1378.92	12271.92	13562.22	17208.82	-63.50	-21.19	-53.84
19. BORL, Bina	553.36	541.06	601.74	598.49	6369.92	4909.48	6560.55	-10.08	-25.17	-2.22
20. HMEL, GGSR, Bhatinda	660.00	19.05	932.89	780.43	5902.00	8652.75	10648.27	-97.96	-18.74	-97.11
C. Private Sector	8211.58	7459.64	8211.58	7907.34	93205.01	84669.54	93205.01	-9.16	-9.16	-9.16
21. RIL, Jamnagar	2918.90	2726.91	2918.90	2854.63	31786.99	32707.54	31786.99	-6.58	2.90	-6.58
22. RIL, SEZ	3758.70	3373.15	3758.70	3575.23	43284.60	36995.11	43284.60	-10.26	-14.53	-10.26
Total RIL	6677.60	6100.06	6677.60	6429.86	75071.58	69702.65	75071.58	-8.65	-7.15	-8.65
23. NEL, Vadinar	1533.98	1359.58	1533.98	1477.48	18133.42	14966.89	18133.42	-11.37	-17.46	-11.37
TOTAL REFINERY (A+B+C)	20351.24	19135.38	21437.32	21822.63	232076.81	206828.44	235669.28	-10.74	-12.24	-5.97
ONGC	199.58	219.10	281.06	262.46	3077.74	2779.38	3182.58	-22.04	-12.67	9.78
GAIL	95.79	81.89	100.34	84.88	1086.36	1044.18	1161.13	-18.38	-10.07	-14.51
OIL	3.00	2.64	2.76	3.19	29.85	31.03	26.24	-4.27	18.23	-11.90
D. Total Fractionators	298.37	303.64	384.15	350.53	4193.95	3854.59	4369.95	-20.96	-11.79	1.77
Grand Total (A+B+C+D)	20649.61	19439.03	21821.48	22173.16	236270.76	210683.03	240039.24	-10.92	-12.23	-5.86

Note: Totals may not tally due to rounding off figures. *: Provisional. **:Revised

Source: Oil Companies

Reasons for shortfall are indicated in the note.